

# 1 Integrated life cycle sustainability 2 assessment – a practical approach 3 applied to biorefineries

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20 **Key words:**

21 Sustainability; life cycle sustainability assessment; life cycle assessment; biorefinery;  
22 decision support

23 **Highlights:**

- 24 • Integrated life cycle sustainability assessment provides ex-ante decision support.  
25 • It extends LCSA by several features including a barrier analysis.  
26 • A benchmarking procedure for result integration is presented.  
27 • Practicability has been successfully demonstrated in five large EC-funded projects.

28

## 29 Abstract

30 Politics and industry increasingly request comprehensive ex-ante decision support from a  
31 sustainability perspective in complex strategic decision situations. Several approaches have  
32 been introduced in the last years to increase the comprehensiveness of life cycle based  
33 assessments from covering only environmental aspects towards covering all sustainability  
34 aspects. This way, (environmental) life cycle assessment (LCA) has been extended towards  
35 life cycle sustainability assessment (LCSA). However, a practical application in ex-ante  
36 decision support requires additional features and flexibility that do not exist in the newly  
37 devised frameworks. Our methodology of integrated life cycle sustainability assessment  
38 (ILCSA) builds upon existing frameworks, extends them with features for ex-ante  
39 assessments that increase the value for decision makers and introduces a structured  
40 discussion of results to derive concrete conclusions and recommendations. At the same  
41 time, the flexibility allows for focussing on those sustainability aspects relevant in the  
42 respective decision situation using the best available methodology for assessing each aspect  
43 within the overarching ILCSA. ILCSA has so far been successfully applied in five large EC-  
44 funded projects. We discuss our methodology based on a concrete application example from  
45 these projects.

## 46 1. Introduction

47 If a new technology or product is coming up, decision makers often do not know whether or  
48 under which conditions they should support its implementation or production, respectively.  
49 This is a classical decision situation that benefits from ex-ante decision support based on  
50 sustainability assessment. Main addressees are often politicians as they are appointed to  
51 serve long-term public well-being. Additionally, sustainability assessment becomes  
52 increasingly important for companies. They have to decide about high investments and thus  
53 need long-term business perspectives, which are more and more influenced by  
54 sustainability-related legislation and public perception. Therefore, the proactive interest of  
55 companies in their impacts on sustainability and in potential pitfalls is rising.

56 Several approaches for comprehensive sustainability assessments of products or processes  
57 along their whole life cycles have been suggested in the last years [1]–[3]. The term life cycle  
58 sustainability assessment (LCSA), which is used in this context, was introduced as a  
59 combination of (environmental) life cycle assessment (LCA), life cycle costing (LCC) and  
60 social life cycle assessment (sLCA) [1]. The suggested LCSA approaches extend existing  
61 methodologies and often also provide options how to integrate results into one or few scores  
62 [4]. Heijungs et al. discuss options of modelling and integrating the assessment procedure  
63 and Finkbeiner et al. highlight possibilities of integrating the results obtained for different  
64 sustainability aspects [2], [3]. The UNEP/SETAC Life Cycle Initiative summarised the current  
65 state of LCSA to provide a framework for its further development [5].

66 LCSA approaches share the intention to (1) assess *all* sustainability impacts of a given  
67 subject (mostly a product) mostly in order to (2) improve sustainability *in the future*. However,  
68 two kinds of conceptual limitations towards these goals are not sufficiently addressed so far.

69 Both arise from a lack of information and knowledge and become apparent during practical  
70 application but are of a more fundamental nature.

71 First, LCSA can in practise not be comprehensive if it is limited to being a combination of  
72 LCA, LCC and sLCA because parts of the impact assessment methodologies are still under  
73 development and are not yet robustly applicable [6], [7]. Nevertheless, specialised  
74 assessment methodologies can fill specific gaps (such as local environmental impacts) that  
75 are very relevant for some objectives and contexts of the assessment. Since the  
76 development of the generally applicable methodologies LCA, LCC and sLCA will always be  
77 an ongoing process and the availability of data required for their sound application will never  
78 be perfect, a conceptual extension of LCSA is necessary which allows the incorporation of  
79 further context-specific methodology.

80 Second, future-oriented recommendations (decision support) need to be based on analyses  
81 of potential future systems, which can be envisioned more or less well, but are inherently  
82 connected with uncertainty. Generally, most methodologies for sustainability assessment  
83 were developed for assessing existing systems but also applied to potential future systems  
84 with the tacit implication that the latter are not fundamentally different from existing ones.  
85 However, such an extrapolation from the past to the future is not necessarily valid, especially  
86 if non-gradual changes occur such as the implementation of a new technology. Instead, it is  
87 increasingly recognised that potential future systems (i.e. decision options) have to be  
88 compared to each other in the form of scenarios [8].

89 The more innovative such scenarios are, the more important become barriers, which are not  
90 routinely analysed in sustainability assessment yet: The intention to implement a very  
91 sustainable scenario according to the recommendations of the sustainability assessment  
92 may lead to a completely different outcome due to barriers and limitations such as lacking  
93 policy support or insufficient resource availability. For example, a newly built highly efficient  
94 combined heat and power plant may be forced by economic pressure to use unsustainable  
95 biomass if availability of sustainable biomass has not been assessed beforehand. Several  
96 LCA or sustainability assessment studies address some barriers informally [9]–[11] and  
97 methodological research highlights that they should be comprehensively studied [12]–[14]. A  
98 thorough assessment of these barriers in a systematic manner and with sufficient resources  
99 within LCSA would increase the value for decision makers substantially. Thus, LCSA should  
100 be extended by a module assessing barriers that can lead to failures in scenario realisation  
101 and their consequences.

102 A flexible, modular, scenario-based and practicable methodology can overcome those  
103 limitations and yield valuable comprehensive decision support with manageable effort. The  
104 methodology we present in this paper, termed integrated life cycle sustainability assessment  
105 (ILCSA), follows this approach. ILCSA has so far been successfully applied in five large EC-  
106 funded projects (GLYFINERY, BIOCORE, SUPRABIO, SWEETFUEL and BIOLYFE) [15]–  
107 [19].

## 108 2. Results

109 We developed the methodology of integrated life cycle sustainability assessment (ILCSA) to  
110 provide comprehensive ex-ante decision support from a sustainability point of view in the  
111 process of establishing new technologies, processes or products. This methodology extends  
112 LCA and LCSA in two ways: First, it is more comprehensive regarding the impacts that can  
113 be covered in practice and, second, it can better treat uncertainties connected with the  
114 assessment of potential future systems.

115 In principle, a common set of scenarios is subjected to an assessment of various aspects of  
116 sustainability including environmental, economic and social issues based on the same  
117 settings and definitions. Indicators and results from these separate assessments are  
118 subsequently combined to form an overall picture (Figure 1). This modular structure allows  
119 for using the most appropriate assessment methodologies in each context and the  
120 distribution of work among several experts or expert groups.

### 121 2.1. General procedure

122 The ILCSA procedure follows the principle of life cycle thinking and builds on the procedure  
123 defined for LCAs in ISO standards 14040 / 44. The procedural scheme of LCA can be  
124 extended as shown in Figure 1. The goal and scope definition in principle remains the same  
125 although care has to be taken to respect the requirements of all assessment methodologies  
126 when defining the system boundaries. Generally, the whole life cycle has to be taken into  
127 account for all aspects of sustainability. However, certain parts may fall under cut-off criteria  
128 regarding some sustainability aspects but not for others (e.g. certain infrastructure may in  
129 some cases be irrelevant for environmental impacts but very relevant for economic impacts).  
130 As a result, system boundaries may deviate to some degree for the individual assessment  
131 methodologies. For ex-ante assessments, it is especially important that the goal and scope  
132 definition contains a qualitative description of the assessed scenarios since these systems  
133 do not exist yet. The life cycle inventory analysis (LCI) step has to be split into two separate  
134 steps: The first is quantitative modelling of foreground processes, which is common for all  
135 assessments of individual sustainability aspects and therefore termed LCI<sub>C</sub> (including e.g.  
136 complete mass and energy balances for any unit process, see Figure 2). The second is the  
137 generation of impact-specific inventories from those models for each assessment and  
138 therefore termed LCI<sub>S</sub> (e.g. yielding primary energy demand for LCA, energy costs for LCC  
139 and social impacts of energy provision for sLCA). This is followed by specific life cycle impact  
140 assessment steps (LCIA<sub>S</sub>). In LCC, impact assessment is limited to summing up all costs  
141 with optional provision of further indicators such as internal rate of return. Besides LCA, LCC  
142 and sLCA, several other methodologies can be chosen to assess further impacts on  
143 environment, economy and society, which are not yet robustly covered by these three  
144 methodologies but are relevant for the assessed system. This feature of ILCSA addresses  
145 the limitation of LCSA of being restricted to a combination of LCA, LCC and sLCA and  
146 therefore potentially overlooking important sustainability issues. Furthermore, ex-ante  
147 decision support benefits from an analysis of barriers that may prevent the realisation of the  
148 scenarios as they have been defined and assessed. Depending on the subject of the study,

149 barriers may be related to feasibility (e.g. technical, political, regulatory), stability (e.g.  
150 durability, yield stability, hazard risks) and implementation potentials (e.g. feedstock  
151 availability, market potentials). The barrier analysis overcomes the limitation of LCSA, which  
152 does not systematically assess unintended effects that may arise from the implementation of  
153 recommended scenarios. In the result integration step, combined indicators such as  
154 greenhouse gas abatement costs can be added in an extension of the LCIA step termed  
155 LCIA<sub>c</sub> (common) in Figure 2. Furthermore, a formalised step of result comparison and  
156 presentation is necessary in ILCSA, which is usually an informal part of the interpretation in  
157 LCA. We suggest using a benchmarking procedure for this purpose.

## 158 **2.2. Result integration**

159 A central new feature in ILCSA is the result integration step that requires formalisation  
160 compared to e.g. LCA because many more aspects have to be considered when deriving  
161 conclusions and recommendations. Furthermore, the flexibility of ILCSA to incorporate non-  
162 standard assessment methodologies (in addition to LCA, LCC and sLCA) requires the  
163 evaluation of qualitative indicators (without available scoring and / or normalisation factors)  
164 besides quantitative indicators.

165 The integration step based on a benchmarking procedure consists of the following parts:

- 166 • Selection of relevant scenarios and indicators
- 167 • Addition of suitable cross-disciplinary indicators such as greenhouse gas abatement  
168 costs
- 169 • Compilation of overview tables
- 170 • Benchmarking
- 171 • Discussion

172 The selection of scenarios and indicators is necessary to avoid an overload with data, which  
173 is not relevant for the assessed decision options. This may e.g. exclude indicators, which  
174 show the same values for all assessed scenarios or are irrelevant for decisions between the  
175 assessed options (e.g. ionising radiation for an assessment of bio-based products).  
176 Scenarios may be excluded that only deviate from other included scenarios by parameters  
177 with a negligible influence on results. Such exclusions should be nevertheless documented  
178 because the irrelevance of certain parameters and impacts may be of interest to decision  
179 makers, too.

180 The addition of further indicators based on existing indicators from different assessments  
181 such as greenhouse gas abatement costs may provide additional valuable information.  
182 However, it is important to keep in mind that such combined indicators do not integrate the  
183 information of the original indicators (here: climate change and costs or profits of involved  
184 businesses, respectively) but provide additional information. They indicate the efficiency of  
185 reaching a certain target (e. g.: How expensive is it to avoid greenhouse gas emissions?) but  
186 not the efficacy of reaching it (e. g.: How much can emissions be reduced?). Therefore, the  
187 applicability of such combined indicators and their relevance for decision makers has to be  
188 analysed case by case to avoid misperceptions.

189 Displaying the results for all scenarios and indicators in one or more overview tables  
190 provides a basis for further analyses. These tables contain qualitative and quantitative data.  
191 A categorisation of quantitative data and an identical colour coding of both qualitative and  
192 categorised quantitative data was found to increase readability.

193 The benchmarking step compares all scenarios to one benchmark scenario. This serves the  
194 purpose to answer concrete questions such as “What are the trade-offs if the economically  
195 most favourable scenario would be implemented?”. The categorisation reflects the  
196 robustness of advantages or disadvantages over the benchmark. Quantitative differences  
197 (calculated from indicators before categorisation) between a certain scenario and the  
198 benchmark are categorised into advantageous [+], neutral [0] or disadvantageous [-].  
199 According to the purpose, the cut-off value for the category neutral is e.g. set as a  
200 percentage of the bandwidth of the results regarding a specific indicator. Additionally,  
201 bandwidths of the results are taken into account. If the scenario under consideration  
202 achieves better results under less favourable conditions than the benchmark does under  
203 standard conditions, it is rated very advantageous [++]. If not, but all direct comparisons  
204 under identical conditions show e.g. 10 % better results than the benchmark, it is rated  
205 advantageous [+]. An analogous procedure is applied for the ratings disadvantageous [-] and  
206 very disadvantageous [- -]. For all qualitative indicators, rating of differences is done  
207 analogously but without applying minimum differences.

208 The discussion follows the structure provided by the resulting overview and benchmarking  
209 tables.

## 210 **2.3. Application example**

211 ILCSA has so far been successfully applied in five large EC-funded projects (GLYFINERY,  
212 BIOCORE, SUPRABIO, SWEETFUEL and BIOLYFE) and is being applied in the EC-funded  
213 projects D-FACTORY and PUFACHain. As one practical example, shortened excerpts from  
214 the ILCSA study of the BIOCORE project are presented here that highlight the assessment  
215 procedure [19]. It shows how conclusions and recommendations can be deduced from the  
216 presented data. For simplicity, we chose largely self-explanatory examples instead of key  
217 messages of the project.

218 The BIOCORE project developed an advanced lignocellulosic biorefinery concept using an  
219 innovative, patented Organosolv technology. The Organosolv fractionation technology  
220 provides the three major biomass components (cellulose, lignin and hemicellulose) from  
221 various biomass feedstocks. Obtained in forms optimal for further processing, these fractions  
222 are used as major building blocks for the synthesis of viable product portfolios.

223 The ILCSA study was an integral part of the project. In a first step, goal and scope were  
224 defined for all subsequent assessment steps. An exemplary life cycle scheme for one  
225 scenario is shown in Figure 3. Based on these definitions and settings, quantitative system  
226 modelling was performed for all scenarios based on data and information provided by all  
227 partners involved in technology development and a study on energy integration of the  
228 potential biorefinery plants [20]. The system models for all scenarios were analysed in terms  
229 of their environmental, economic and social sustainability as well as regarding further  
230 aspects relevant for providing decision support on future implementation options of the

231 BIOCORE biorefinery concept [21]–[23]. This part of ILCSA was carried out by several  
232 institutions, with expertise in their respective fields of sustainability assessment.

233 Results were joined and processed in the final result integration step following the procedure  
234 outlined in chapter 2.2. An excerpt of the result overview table containing a selection of the  
235 assessed scenarios and most assessed indicators is shown in Figure 4. For details on  
236 scenarios, methodologies and non-standard indicators, please refer to [19]. This table was  
237 used to derive and illustrate several conclusions. For example, it can easily be understood  
238 from this chart that the sustainability impacts, especially regarding environment and  
239 economy, can be either positive or negative, which is heavily influenced by the product  
240 portfolio. This is an important message as biorefineries are often viewed as sustainable *per*  
241 *se*. Furthermore, it can be seen that in this case economically sustainable product portfolios  
242 also show environmental advantages. In contrast, social impacts do not depend very much  
243 on the product portfolio but on “soft” implementation conditions (which are not varied in the  
244 selected scenarios).

245 Further conclusions can be derived from and illustrated by benchmarking tables (see Figure  
246 5 for one simple example). One exemplary question to be answered by a specific  
247 benchmarking table is whether it is sustainable produce low-value products as reflected in  
248 the scenario “Fallback options” from the obtained biomass fractions. Figure 5 supports the  
249 conclusion that it is essential to convert the biomass fractions into high-quality products that  
250 replace energy-intensive conventional products. Hence, using the high-quality biomass  
251 fractions for energy generation and production of low-value products is not sustainable,  
252 although implementation barriers such as technological maturity and required capital  
253 investment are lower. These conclusions resulted together with others in a many concrete  
254 recommendations that can be found in the assessment report [19].

255 Several further ILCSA studies have been successfully finished so far [15]–[18]. These  
256 studies are in the field of energy and / or material use of biomass and therefore use similar  
257 additional assessment methodologies beyond LCSA (with a slightly reduced set in [15]). LCA  
258 is complemented by life cycle environmental impact assessment (LC-EIA), which qualitatively  
259 assesses local environmental impacts on soil, water, biodiversity and landscape [26]. Some  
260 studies cover selected macroeconomic aspects as an extension of the economic  
261 assessment. Barriers regarding implementation potentials are analysed in market analyses  
262 and biomass competition analyses. Feasibility and stability related barriers are addressed in  
263 technological assessments and policy assessments. Depending on the project, some of  
264 these aspects and further individual sustainability implications have been analysed by using  
265 a SWOT (strengths, weaknesses, opportunities, threats) analysis instead of performing a  
266 dedicated assessment for each aspect.

### 267 **3. Discussion**

268 The methodology of integrated life cycle sustainability assessment (ILCSA) is a practical way  
269 of providing ex-ante decision support based on the concept of life cycle sustainability  
270 assessment (LCSA). The application of ILCSA in a number of biorefinery projects  
271 demonstrated the value of several aspects that extend the UNEP/SETAC framework for

272 LCSA. Importantly, these extensions do not require changes of LCA methodology when used  
273 within this framework so that compatibility to existing standards is given. One extension  
274 overcomes the limitation of the current LCSA approach regarding future-oriented  
275 recommendations: The barrier analysis studies aspects that could lead to failures when  
276 implementing certain scenarios. A second extension allows the integration of non-standard  
277 assessment methodologies to complement LCA, LCC and sLCA regarding aspects that  
278 these standard methodologies cannot assess robustly yet. Both extensions emphasise the  
279 need for a flexible result integration step that can fully utilise the information contained in  
280 both quantitative and qualitative indicator results. The presented approach using a  
281 benchmarking procedure, which has been developed for ILCSA, fulfils these criteria.

### 282 **3.1. Barrier analysis**

283 Ex-ante decision support requires the comparison of “possible futures” that result from the  
284 decisions. These “futures” are depicted in scenarios. The main reason is that processes to  
285 be implemented in the future most likely deviate from corresponding existing processes e.g.  
286 in efficiency. The assessment of scenarios is no exclusive feature of ILCSA but ILCSA has  
287 new features to analyse additional uncertainty that arises from the assessment of scenarios  
288 that are not yet realised.

289 The realisation of scenarios that were found to be sustainable in a sustainability assessment  
290 may still cause unexpected and sometimes undesirable consequences. There are two kinds  
291 of such consequences:

292 1) The scenario is implemented as intended but causes consequences in other sectors of the  
293 economy outside the original scope of the assessment. For example, mineral fertiliser  
294 production is affected if fertiliser is increasingly produced as a co-product in biorefineries.  
295 Consequential assessment using system expansion is designed and used to capture these  
296 kinds of effects.

297 2) The scenario is not realised as intended because external barriers prevent this. For  
298 example, a newly built highly efficient combined heat and power plant may be forced by  
299 economic pressure to use unsustainable biomass if sustainable biomass is not sufficiently  
300 available. The identification of such barriers, the analysis of their consequences and  
301 measures to avoid them is a new feature in ILCSA. Ideally, the consequences of  
302 implementation failures due to barriers are depicted in further “worst case” scenarios and  
303 assessed for their sustainability impacts. Often, however, such scenarios are very hard to  
304 quantify (such as known from indirect land use changes) or trivial (infrastructure is built but  
305 the facility never really becomes operational). In many of these cases, rough calculations can  
306 already reveal that the “worst case” scenario is surely undesirable. Then efforts can be  
307 concentrated on identifying measures to overcome the barriers instead of trying to determine  
308 the effects more exactly. The concrete subjects of such barrier analyses are dependent on  
309 the goal and scope of the assessment.

310 This way, the ILCSA adds aspects relevant for a sustainable development that go beyond  
311 classical sustainability assessment of environmental, economic and social aspects covered  
312 in current LCSA frameworks.

### 313 **3.1.1. Feasibility**

314 For scenarios depicting future systems, there are several barriers on the way towards  
315 implementation. These may be e.g. of technical, political or social nature depending on the  
316 context. Complementary non-formal assessments of these aspects in previous studies  
317 yielded additional qualitative indicators [15], [16], [19]. Examples are “maturity level” of a  
318 production technology that reflects the risk of not being technically realisable or “acceptance  
319 by (stakeholder group)” that reflects impacts expected by a certain group (which may be  
320 completely unrealistic) and thus possible resistance against implementation. The results of  
321 life cycle costing (LCC) may also be viewed as a feasibility indicator from a business  
322 perspective rather than a genuine sustainability indicator [27], [28]. Yet, the aim of analysing  
323 feasibility aspects in the context of ILCSA is not to deliver prognoses or predictions of how  
324 likely a scenario can be implemented. Instead, it should highlight barriers that may need  
325 further attention if a decision maker considers realising a certain scenario.

### 326 **3.1.2. Stability**

327 The assessment of existing systems is usually based on average performances of several  
328 facilities over several years. Because this information is not available for possible future  
329 systems, care has to be taken to take stability into account in an assessment for ex-ante  
330 decision support. First and foremost, the scenario definition during in the goal and scope  
331 definition step needs to address this topic. Scenarios need to reflect the expected average  
332 performance of the processes to be implemented. This includes unavoidable downtimes,  
333 losses, site-specific restrictions etc. but also expected improvements compared to  
334 demonstration plants instead of the best achievable performance under optimally controlled  
335 experimental conditions. In practise, expert judgement and close contact to developers as  
336 well as independent experts is necessary to define realistic scenarios. Second, further  
337 indicators may prove useful in certain cases to highlight risks of unexpected deviations from  
338 standard operation such as accidents (e.g. “risk of explosions”), bad harvests (e.g.  
339 “susceptibility to drought”), etc. This cannot replace a real risk assessment, for which  
340 dedicated methodologies exist, but call the attention of decision makers to such aspects.

### 341 **3.1.3. Implementation potentials and competition**

342 Further unintended but avoidable deviations from scenarios can be cause by exceeding  
343 implementation potentials. Limits can either be on the product side by competition with other  
344 products or limited demand / market size or on the resource side by competition e.g. about  
345 land. One result from low potentials can be an unsuccessful attempt to implement a scenario  
346 with resulting damages (e.g. economic losses and negative environmental impacts due to  
347 created and abandoned infrastructure). Another consequence, which is not foreseen in the  
348 original scenario definition, can be clearing of natural ecosystems if sufficient sustainably  
349 available resources are lacking after implementation. Furthermore, demand for a product  
350 may be created so that the precondition of life cycle comparisons, the replacement of a  
351 reference product, is not valid anymore. Some of these aspects are already widely discussed  
352 in certain contexts such as indirect land use changes in the context of limited biomass and /  
353 or land availability. Building on these discussions, sustainability analyses for ex-ante decision

354 support benefit from systematic accompanying analyses on implementation potentials.  
355 Results can be incorporated in the result integration step in the form of additional indicators  
356 such as “iLUC risk” or “market potential”. This way, decision makers can judge better, when  
357 and under which conditions associated “worst case” scenarios may become reality instead of  
358 the intended original scenarios.

#### 359 **3.1.4. Practical application of barrier analyses**

360 It is most appropriate and practicable to choose the methodologies to assess feasibility,  
361 stability and implementation potentials depending on the respective goal and scope of the  
362 study. In previous applications of ILCSA, some of these aspects were usually covered by a  
363 technological assessment and displayed as technological indicators besides environmental,  
364 economic and social indicators. So far, we additionally included complementary political  
365 assessments (feasibility, potentials), extended social assessments including the perception  
366 of scenarios or stakeholder workshops (feasibility, stability), biomass potential analyses  
367 (implementation potentials) and market analyses (implementation potentials). Furthermore,  
368 SWOT (strengths, weaknesses, opportunities, threats) analyses are an option to collect and  
369 cover further relevant aspects out of this spectrum that do not justify dedicated assessments.

### 370 **3.2. Flexibility in methodologies and indicators**

371 ILCSA is open for the incorporation of results from formal, general-purpose, established and  
372 quantitative assessment methodologies such as LCA as well as from informal, subject-  
373 specific and / or qualitative assessment methodologies, which may be under development.  
374 Like LCSA, ILCSA incorporates results from environmental, economic and social  
375 sustainability assessments. In contrast to LCSA, ILCSA is not limited to the methodologies of  
376 LCA, LCC and sLCA. These methodologies, whose current status of development is  
377 summarised e.g. in [5], are not yet suitable to comprehensively and robustly cover all  
378 environmental, economic and social sustainability aspects. For example, environmental  
379 assessment in many cases benefits from complementary approaches next to the established  
380 LCA methodology. In the context of biomass-related processes, we contributed to developing  
381 a new methodology termed life cycle environmental impact assessment (LC-EIA), which  
382 qualitatively assesses local and site-specific environmental impacts on soil, water,  
383 biodiversity and landscape [26]. Respective quantitative indicators are still under  
384 development in LCA and additionally lack available and robust location-specific background  
385 data. Thus, these LCA indicators do not yet provide robust results suitable as a basis for  
386 decision support. Generally, quantitative indicators are preferable over qualitative ones:  
387 Quantitative results allow for an aggregation of many small contributions over many life cycle  
388 stages. In contrast, qualitative results on several life cycle stages or unit processes cannot  
389 be summed up but are only useful if big impacts of hot spots dominate life cycle impacts.  
390 Nevertheless, a hot spot analysis is preferable over not taking the respective aspects into  
391 account at all. Similarly, economic sustainability assessment could be extended beyond LCC  
392 to incorporate further indicators besides life cycle costs such as value added or dependency  
393 on imports [27]. Furthermore, ILCSA can also incorporate cross-disciplinary indicators such  
394 as greenhouse gas abatement costs. Such indicators do not integrate all information of the

395 original indicators (here: climate change and costs) but provide additional information on the  
396 efficiency of reaching a certain target (here: climate change mitigation).

397 Flexibility of ILCSA regarding used methodologies and indicators does not only apply to the  
398 genuine sustainability assessment on environmental, economic and social aspects but also  
399 to additional barrier analyses as discussed in chapter 3.1.4. In all these cases, ILCSA  
400 benefits from not being limited to a combination of the three methodologies LCA, LCC and  
401 sLCA as it is the case for LCSA.

### 402 **3.3. Result integration**

403 There are two general ways of integrating information on several sustainability aspects into  
404 an overall picture to derive recommendations to decision makers:

#### 405 **Aggregation by weighting**

406 All indicators can be mathematically combined into one or few scores using weighting factors  
407 or ranked otherwise according to a weighting algorithm. These approaches cannot be  
408 entirely based on scientific facts but depend on normative judgement (value-based choices).  
409 Several methods such as expert panels or surveys are available to provide weighting factors  
410 based on normative judgement, which are needed as input for the aggregation step.  
411 However, none of these factors are truly politically legitimated, which would be necessary if  
412 resulting recommendations are addressed at politicians. Furthermore, trade-off situations do  
413 not become apparent and decisions in such situations, which depend on weighting factors,  
414 are hard to understand for decision makers not involved in the study. Furthermore, most  
415 decision situations do not require absolute judgements, which can be best supported by one  
416 score (e.g.: Is 2<sup>nd</sup> generation ethanol generally better than 1<sup>st</sup> generation biodiesel?) but  
417 rather a differentiated assessment (e.g.: Under which conditions / in which niche is it better to  
418 implement 2<sup>nd</sup> generation ethanol or 1<sup>st</sup> generation biodiesel production?). For the latter  
419 situation, disaggregated results often make it easier to identify niches (in which specific  
420 disadvantages are not as important) or parameters that need optimisation (to overcome a  
421 certain disadvantage). Therefore, weighting is not applied in ILCSA.

#### 422 **Structured discussion**

423 All advantages, disadvantages and trade-offs of the options can be discussed verbally  
424 argumentatively. The results of such a process are more complex than single scores but only  
425 this is adequate in complex decision situations. This makes trade-offs transparent and  
426 supports their active management instead of just hiding existing complexity and trade-offs.  
427 This approach is followed in ILCSA.

428 Considering the amount of options and indicators, a verbal-argumentative discussion  
429 requires a structured approach such as the one presented in this article. One key element  
430 are colour-coded overview tables to illustrate the respective advantages and disadvantages  
431 of individual scenarios in all assessed sustainability aspects (Figure 4). The original results  
432 are hard to understand at a glance because some are quantitative and others are qualitative.  
433 Furthermore, indicators are sometimes advantageous if they show negative values (e.g.  
434 emission savings compared to the provision and use of reference products) and sometimes if  
435 they are positive (e.g. profits of involved businesses). Similar approaches have been

436 followed before for fewer indicators and / or scenarios, which leaves room for graphical forms  
437 of displaying results or ranks such as radar charts or colour panels (e.g. [2], [9]). If more  
438 results have to be displayed, overview tables are suitable to illustrate general patterns and  
439 deduce concrete conclusions and recommendations.

440 Another key element is a benchmarking process of decision alternatives. For each specific  
441 decision to be taken, all relevant alternatives are compared to a benchmark (e.g. a promising  
442 option) using a suitable comparison metric. The qualitative result of this benchmarking  
443 process indicates advantages or disadvantages compared to the benchmark and how robust  
444 the difference is. The comparison metric builds on the original quantitative information  
445 instead of on the categorised values including their bandwidths. Benchmarking focusses the  
446 attention on one decision option and delivers additional information on the robustness of  
447 differences. Benchmarking tables can be used to deduce further concrete recommendations.

448 The deduction of recommendations from overview and benchmarking tables requires further  
449 in-depth analyses of the contributions e.g. of life cycle stages or unit processes that lead to  
450 these results. Of course, all available information on individual contributions to all results  
451 cannot be displayed in one table. This step, however, is not performed by the reader but is  
452 provided as background information in the discussion (e.g.: Differences A, B and C, which  
453 become apparent in benchmarking table, are caused by the input of substance X in process  
454 Y; therefore input X should be reduced as far as possible.). This way, overview and  
455 benchmarking tables support the discussion, help not to miss any relevant aspect and make  
456 recommendations comprehensible.

457 The result integration based on a benchmarking procedure, which is described here, has the  
458 following advantages compared to other approaches (e.g. [29], [30]): First, it does not require  
459 value-based weighting for result aggregation while providing the same or an even higher  
460 level of science-based decision support. Second, it can exploit the information content of  
461 quantitative indicators while being open for qualitative ones, too. With these two properties, it  
462 supports the integration of non-standard assessment methodologies into ILCSA.

463 As shown in several ILCSA applications and the example highlighted in this article, the  
464 structured discussion based on overview and benchmarking tables represents a practical  
465 and comprehensible way to deduce and present conclusions and concrete recommendations  
466 to decision makers.

### 467 **3.4. Limitations**

468 Any comprehensive life cycle based sustainability assessment methodology, be it LCSA or  
469 our suggested extension ILCSA, can only be as good as the methodologies used to assess  
470 each individual sustainability aspect within this overarching frame. Therefore, further effort  
471 has to be devoted to the development of these methodologies. Many impact assessment  
472 methods used in LCA have reached an impressive maturity, which can serve as a positive  
473 example for LCC and sLCA but also for other impact assessment methods used in LCA for  
474 example regarding water use or biodiversity [31]–[34]. Another issue is the availability of  
475 necessary background data. The more each method is applied, the more data from previous  
476 studies on existing processes will be available in databases. As methodologies and data

477 availability will always be improving, overarching methodologies such as ILCSA need to  
478 remain flexible to always incorporate the best available knowledge.

479 Furthermore, comprehensive sustainability assessments are often criticised for not delivering  
480 simple answers. This is understandable because especially in business management there is  
481 often no time to ponder over lengthy discussions. However, truly complex problems such as  
482 whether to implement a new technology or produce a new product mostly do not have simple  
483 answers. If the problem is not very complex, such as decisions between very similar  
484 processes, a full sustainability assessment is not needed but in some cases even  
485 performance indicators such as efficiencies may be sufficient as decision support. If instead  
486 simple information is used to decide in a complex context, there is the risk that important  
487 parts of the problem are ignored. These will most likely materialise at a later point in time,  
488 when solving may be much more costly – if possible at all. Therefore, a comprehensive  
489 sustainability assessment is required in such cases. Nevertheless, the information it provides  
490 can only be useful in an adequately complex strategic decision process, which requires  
491 resources but helps to avoid much higher losses or damages. In a globalised world,  
492 increasing parts of such decision process are shifted to companies although they are in a big  
493 part of originally political nature. This emphasises the importance of support programmes for  
494 technological developments that are backed by political institutions such as the Framework  
495 Programmes or Horizon 2020 by the European Commission. Comprehensive sustainability  
496 assessment methodologies such as ILCSA can help business managers as well as  
497 politicians to cope with challenging decision in a complex world.

## 498 **4. Conclusion**

499 Integrated life cycle sustainability assessment (ILCSA) represents a practical approach that  
500 extends existing life cycle sustainability assessment (LCSA) methodologies. It adds  
501 important aspects especially for ex-ante assessments of new products or production  
502 technologies. Furthermore, it contains a structured discussion to derive concrete conclusions  
503 and recommendations from a multitude of individual assessment results. At the same time, it  
504 is flexible to incorporate results from interim assessment methodologies for individual  
505 sustainability aspects that cannot be robustly assessed by LCA, LCC or sLCA yet. Thus,  
506 ILCSA represents a valuable tool for sustainability-focussed decision support on complex  
507 systems.

508

## 509 **5. Abbreviations and glossary**

### 510 **1<sup>st</sup> generation biofuels**

511 Biofuels e. g. produced from sugar, starch, vegetable oil or animal fats using  
512 conventional technologies.

### 513 **2<sup>nd</sup> generation biofuels**

514		Biofuels e. g. produced from non-food biomass such as lignocellulose and waste
515		biomass (e. g. wheat straw or corn stover) using innovative technologies.
516	<b>C5</b>	
517		Biomass fraction that primarily contains pentoses (sugars with <b>5</b> carbon atoms)
518	<b>C6</b>	
519		Biomass fraction that primarily contains hexoses (sugars with <b>6</b> carbon atoms)
520	<b>CED</b>	
521		<b>Cumulative energy demand</b>
522	<b>EC</b>	
523		<b>European commission</b>
524	<b>GMO</b>	
525		<b>Genetically modified organism</b>
526	<b>GP</b>	
527		<b>Green Premium</b>
528	<b>IA</b>	
529		<b>Itaconic acid</b>
530	<b>ILCSA</b>	
531		<b>Integrated life cycle sustainability assessment</b>
532	<b>ILO</b>	
533		<b>International labour organisation</b>
534	<b>IRR</b>	
535		<b>Internal rate of return</b>
536	<b>LCA</b>	
537		<b>(environmental) Life cycle assessment</b>
538	<b>LCC</b>	
539		<b>Life cycle costing</b>
540	<b>LC-EIA</b>	
541		<b>Life cycle environmental impact assessment</b>
542	<b>LCIA</b>	
543		<b>Life cycle impact assessment</b>
544	<b>LCSA</b>	
545		<b>Life cycle sustainability assessment</b>
546	<b>sLCA</b>	
547		<b>Social life cycle assessment</b>
548	<b>N/A</b>	
549		<b>Not applicable</b>
550	<b>N/D</b>	
551		<b>No data</b>
552	<b>NMVOC</b>	

553	<b>Non methane volatile organic compounds</b>
554	<b>NPV</b>
555	<b>Net present value</b>
556	<b>PM10</b>
557	<b>Particulate matter with diameter of 10 micrometres or less</b>
558	<b>R11</b>
559	<b>Refrigerant (trichlorofluoromethane), also termed CFC-11</b>
560	<b>ReCiPe</b>
561	<b>LCIA methodology [25], acronym stands for the contributing institutes RIVM and</b>
562	<b>Radboud University, CML, and PRé</b>
563	<b>SETAC</b>
564	<b>Society of environmental toxicology and chemistry</b>
565	<b>SWOT</b>
566	<b>Strengths, weaknesses, opportunities, threats</b>
567	<b>UNEP</b>
568	<b>United Nations environment programme</b>

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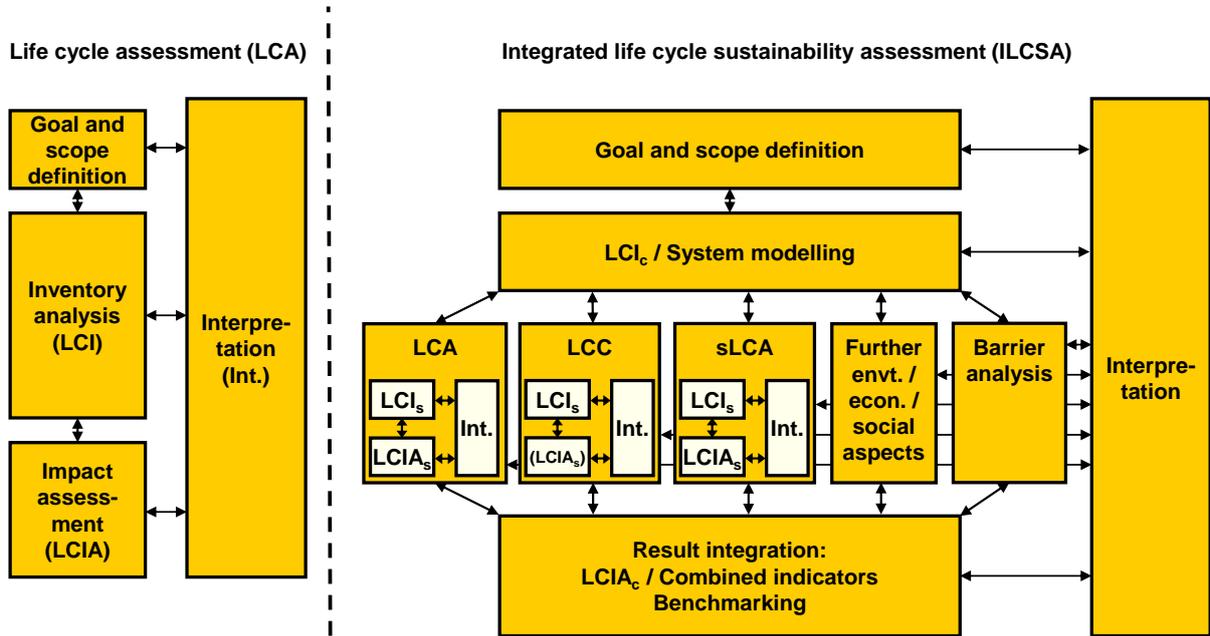
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719 **8. Figures and Captions**

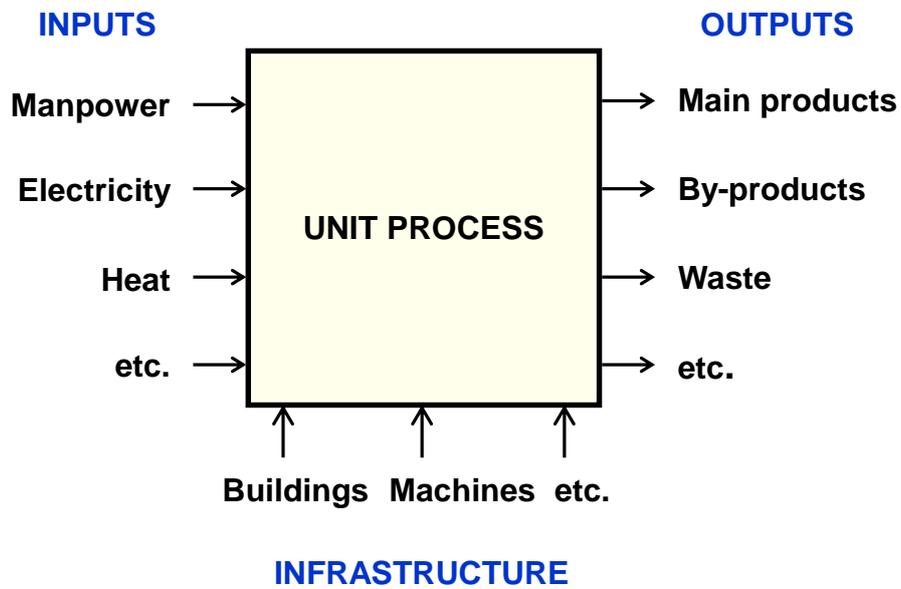
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722 **Figure 1: Comparison of the structures of life cycle assessment (LCA) and integrated life cycle**  
 723 **sustainability assessment (ILCSA). LCI<sub>c</sub>, LCI<sub>s</sub>, LCIA<sub>c</sub> and LCIA<sub>s</sub> are parts of the life cycle inventory**  
 724 **analysis and life cycle impact assessment that are common (c) for all sustainability aspects and specific**  
 725 **(s), respectively.**

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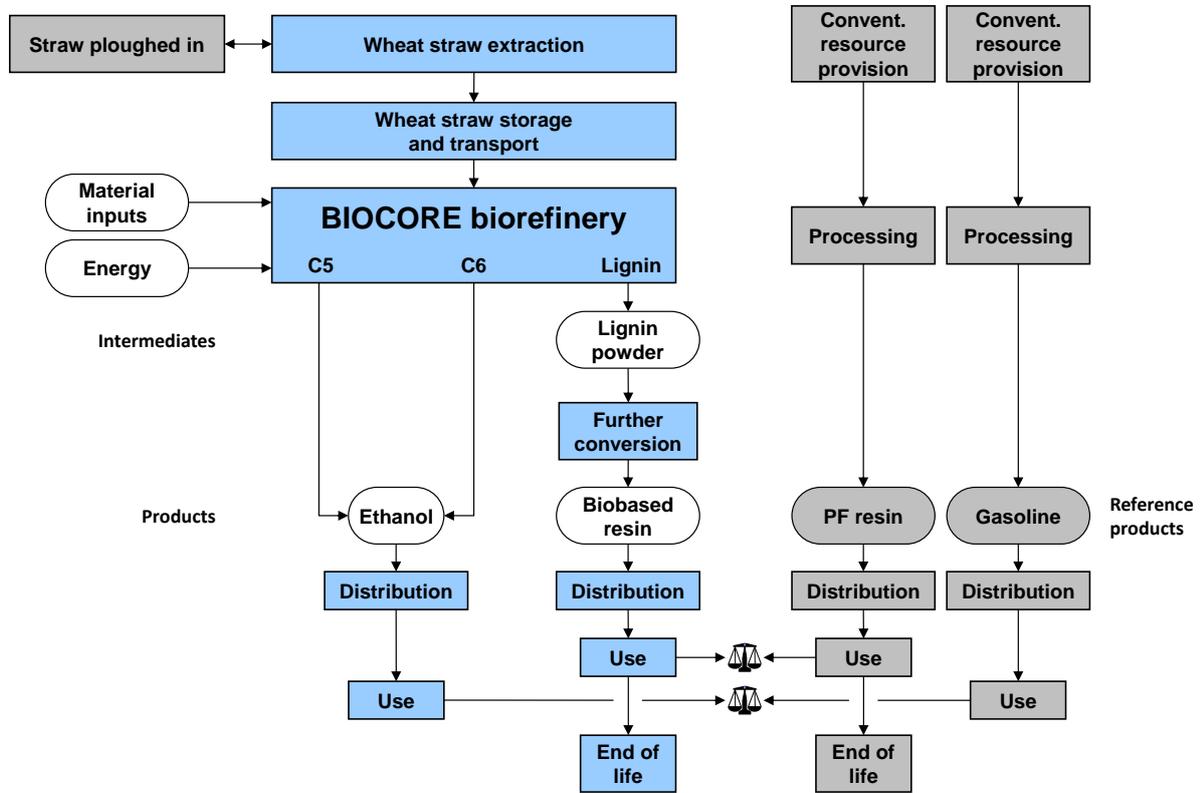


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728 **Figure 2: System modelling, the common part of the life cycle inventory analysis, includes the definition**  
 729 **and quantification of all inputs, outputs and required infrastructure for each unit process of the**  
 730 **respective scenario.**

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Figure 3: Scheme of a life cycle comparison. This scheme exemplarily shows the products and reference products of the main scenario “Wheat straw (SHF ethanol / resin)” (ethanol via the separate hydrolysis and fermentation pathway). C5: pentose fraction, C6: hexose fraction.

		Standard								
		BIOCORE scenarios								
Indicator	Unit or subcateg.	Wheat straw (Xylitol / IA / resin)	Wheat straw (Xylitol / ethanol / resin)	Wheat straw (Ethanol / IA / resin)	Wheat straw (SHF ethanol / resin)	Wheat straw (PVC / resin)	Wheat straw (Fallback options)	Wheat straw (IA material recycling)	Wheat straw (Straw powered)	
<b>Technology</b>	Maturity	-	--	--	--	--	--	--	--	
	Availability of infrastructure for logistics and storage	-	-	-	-	-	-	-	-	
	Use of GMOs	-	--	--	-	-	0	--	--	
	Risk of explosions and fires	-	0	0	0	0	0	0	0	
	Development of legislative framework and bureaucratic hurdles	-	-	-	-	-	-	-	-	
	Feedstock flexibility of conversion technologies	-	+	+	+	+	+	+	+	
<b>Environment</b>	Resource depletion: energy (CED)	GJ / t biomass (dry)	-14	-4	17	16	14	12	-11	-15
	Climate change (ReCiPe)	t CO <sub>2</sub> eq. / t biomass (dry)	-0.9	-0.5	0.3	0.2	0.2	0.5	-0.8	-0.7
	Terrestrial acidification (ReCiPe)	kg SO <sub>2</sub> eq. / t biomass (dry)	-0.3	0.7	5.2	4.9	4.9	1.5	-0.1	1.0
	Marine eutrophication (ReCiPe)	kg N eq. / t biomass (dry)	-4.3	-4.3	1.4	1.7	1.6	N/D	-4.4	-1.8
	Freshwater eutrophication (ReCiPe)	kg P eq. / t biomass (dry)	-0.4	-0.4	0.1	0.1	0.1	N/D	-0.4	-0.1
	Photochemical ozone formation (ReCiPe)	kg NMVOC eq. / t biomass (dry)	-1.9	-1.4	0.7	0.3	0.2	-0.5	-1.7	-0.6
	Respiratory inorganics (ReCiPe)	kg PM10 eq. / t biomass (dry)	-0.7	-0.4	1.0	0.8	0.7	-0.1	-0.6	-0.1
	Ozone depletion (ReCiPe + [24])	g R11 eq. / t biomass (dry)	2.4	1.9	2.9	2.8	2.9	-0.2	2.4	4.4
	Water	-	0	0	0	0	0	0	0	0
	Soil	-	0	0	0	0	0	0	0	0
	Fauna	-	0	0	0	0	0	0	0	0
Flora	-	0	0	0	0	0	0	0	0	
Landscape	-	0	0	0	0	0	0	0	0	
<b>Economy</b>	Total capital investment	Million €	150	144	156	149	161	123	157	138
	NPV (5%, no GP)	Million €	-159	-311	-629	-686	-852	-641	-209	-114
	NPV (5%, incl. GP)	Million €	6	-311	-464	-686	-787	-641	-38	51
	Profit / loss (no GP)	€ / t biomass (dry)	-11	-114	-324	-370	-459	-353	-40	12
	Profit / loss (incl. GP)	€ / t biomass (dry)	123	-114	-114	-370	-328	-353	103	139
	IRR (no GP)	%	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
	IRR (incl. GP)	%	6%	N/A	N/A	N/A	N/A	N/A	1%	10%
	Price support (no GP, 25% IRR)	%	37%	56%	127%	159%	219%	238%	42%	31%
	Price support (no GP, 15% IRR)	%	25%	43%	108%	137%	191%	208%	29%	20%
	Price support (incl. GP, 25% IRR)	%	19%	56%	83%	159%	182%	238%	23%	14%
	Access to markets	-	0	+	0	+	+	+	0	0
CO <sub>2</sub> avoidance costs	€ / t CO <sub>2</sub> eq.	294	793	N/A	N/A	N/A	N/A	397	305	
Energy resource savings costs	€ / GJ	19	97	N/A	N/A	N/A	N/A	29	15	
<b>Society</b>	Production of feedstock	Incentives	+	+	+	+	+	0	+	+
		Barriers	-	-	-	-	-	0	-	-
	Identification of stakeholders	Producers (farmers)	+	+	+	+	+	+	+	+
		Business	+	+	+	+	+	+	+	+
		Traders	+	+	+	+	+	+	+	+
	Rural development and infrastructure	Road	0	0	0	0	0	0	0	0
		Water (availability and quality) for the local population	0	0	0	0	0	0	0	0
Labour conditions (enforcement)	ILO conventions	0	0	0	0	0	0	0	0	
Competition with other sectors	Competition for residues	-	-	-	-	-	--	-	-	

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Figure 4: Overview of indicators and results for selected BIOCORE scenarios with varying product portfolios in comparison to conventional systems under standard conditions. IA: Itaconic acid, CED: cumulative energy demand, ReCiPe: specific life cycle impact assessment methodology [25], NPV: net present value, IRR: internal rate of return, GP: green premium, N/A: not applicable, N/D: no data, for further abbreviations see section abbreviations and glossary.

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Benchmark: Wheat straw (Xylitol / IA / resin), feedstock basis		BIOCORE scenarios	
		Wheat straw (Xylitol / IA / resin)	Wheat straw (Fallback options: Feed, pulp, energy)
Technology	Maturity		++
	Availability of infrastructure for logistics and storage		0
	Use of GMOs		++
	Risk of explosions and fires		0
	Development of legislative framework and bureaucratic hurdles		0
	Feedstock flexibility of conversion technologies		0
Environment	Resource depletion: energy		-
	Climate change		-
	Terrestrial acidification		-
	Marine eutrophication		N/D
	Freshwater eutrophication		N/D
	Photochemical ozone formation		-
	Respiratory inorganics		0
	Ozone depletion		+
	Water		0
	Soil		0
	Fauna		0
Economy	Total capital investment		++
	NPV (5%, no GP)		-
	NPV (5%, incl. GP)		-
	Profit / loss (no GP)		-
	Profit / loss (incl. GP)		-
	IRR (no GP)		N/A
	IRR (incl. GP)		N/A
	Price support (no GP, 25% IRR)		--
	Price support (no GP, 15% IRR)		--
	Price support (incl. GP, 25% IRR)		--
Access to markets		++	
Society	Feedstock prod.: Incentives		--
	Feedstock prod.: Barriers		++
	Identification: Producers		0
	Identification: Business		0
	Identification: Traders		0
	Rural development: Road		0
	Rural development: Water		0
	Labour conditions (ILO)		0
	Competition for residues		--

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Figure 5: Comparison of one exemplary scenario with a deviating biorefinery configuration but same product portfolio vs. the main scenario “Wheat straw to xylitol / itaconic acid / resins” based on the input of identical amounts of the feedstock wheat straw. For abbreviations see Figure 4 and section abbreviations and glossary.

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